



Leading Conversion Technology for Power Resilience

BRAVO 10 - 48/230

User Manual

BEYOND THE INVERTER

THE NEW GENERATION OF POWER CONVERTERS

- **DUAL INPUT INVERTER**
Commercial Power as default source
- **AC BACKUP IN A DC ENVIRONMENT**
Leverage your existing DC infrastructure
- **ONE STOP SHOP**
Wide output power range
- **HARSHEST AC INPUT CONDITIONS**
Without compromising the quality of the AC output



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Version 1.5

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Release Note:

Version	Release date (DD/MM/YYYY)	Modified page number	Modifications
1.0	03/12/2018	-	First release of the manual.
1.1	19/08/2019	-	Added Inview S Slot information.
1.2	25/11/2019	25 to 29, 34 & 35	Updated inview S and MBP section.
1.3	04/06/2021	18 and 33 - 34	Updated mounting kit and fan replacement procedure.
1.4	24/09/2022	46 - 49	Added Parallelization kit information.
1.5	14/10/2024	16	Updated the new mounting kit procedure.

1. CE+T Power at a glance

CE+T Power is your trusted partner in **advanced power solutions** engineered to meet the demands of modern and dynamic industrial applications. With over 60 years of experience in power conversion technology, CE+T Power nurtures the industry with **innovative solutions designed for critical power backup and energy management**.

Our complete range of power solutions includes **modular inverters** (DC to AC), **UPS** (securing AC loads with batteries), and **multi-directional converters** (inverter, rectifier, and UPS all-in-one). Coupled with our state-of-the-art **monitoring solution**, you have a real energy blender to connect multiple sources of energy seamlessly!

Whether you require **robust backup power solutions**, **energy management solutions**, or a **combination of both**, CE+T Power delivers tailored solutions to meet your specific needs. Our products are **designed with integration in mind**, ensuring **seamless compatibility with other components of your system**. CE+T Power is committed to providing you with the expertise and resources needed to maximize the performance of your power systems.

Thank you for choosing CE+T Power as your partner in advanced power management. Let's power the future together.

2. Abbreviations

AC	Alternating current
CB	Circuit Breaker
DC	Direct current
DHCP	Dynamic Host Configuration Protocol
DSP	Digital Signal Processor
ECI	Enhanced Conversion Innovation
EMBS	External Maintenance Bypass Switch
EPC	Enhanced Power Conversion
ESD	Electro Static Discharge
ETH	Ethernet
G	Ground / Grounding
HTTP	HyperText Transfer Protocol
HTTPS	Secure HyperText Transfer Protocol
LAN	Local Access Network
MBB	Measure Box Battery
MBP	Manual By-pass
MCB	Miniature Circuit Breaker
MCCB	Molded Case Circuit Breaker
MET	Main Earth Terminal
MIB	Management Information Base
N	Neutral
NTP	Network Time Protocol
NUA	Non-Urgent Alarm
PCB	Printed Circuit Board
PE	Protective Earth (also called Main Protective Conductor)
PEK	Power Extension Kit
PPE	Personal Protective Equipment
PWR	Power
REG	Regular
SNMP	Simple Network Management Protocol
TCP/IP	Transmission Control Protocol/Internet Protocol
TRS	True Redundant Structure
UA	Urgent Alarm
USB	Universal Serial Bus

3. Warranty and Safety Conditions*

WARNING:

The electronics in the power supply system are designed for an indoor, clean environment.

When installed in a dusty and/or corrosive environment, indoor, it is important to:

- Install an appropriate filter on the enclosure door, or on the room's air conditioning system.
- Keep the enclosure door closed during operation.
- Replace the filters on a regular basis.

Important Safety Instructions, Save These Instructions.

3.1 Disclaimer

- The manufacturer declines all responsibilities if equipment is not installed, used or operated according to the instructions herein by skilled technicians according to local regulations.
- Warranty does not apply if the product is not installed, used or handled according to the instructions in the manual.
- This equipment is shipped with a SHOCKWATCH monitor. If the SHOCKWATCH shows that the equipment was exposed to excessive force the warranty will be void.

3.2 Technical care

- This electric equipment can only be repaired or maintained by a “qualified employee” with adequate training. Even personnel who are in charge of simple repairs or maintenance are required to have knowledge or experience related to electrical maintenance.
- Please follow the procedures contained in this Manual, and note all the “DANGER”, “WARNING” AND “NOTICE” marks contained in this Manual. Warning labels must not be removed.
- Qualified employees are trained to recognize and avoid any dangers that might be present when working on or near exposed electrical parts.
- Qualified employees know how to lock out and tag out machines so the machines will not accidentally be turned on and injure employees working on them.
- Qualified employees also know safety related work practices, including those by OSHA and NFPA, as well as knowing what personal protective equipment should be worn.
- All operators are to be trained to perform the emergency shut-down procedure.
- Never wear metallic objects such as rings, watches, or bracelets during installation, service and maintenance of the product.
- Insulated tools must be used at all times when working with live systems.
- When handling the system/units pay attention to sharp edges.
- This product is suitable for use in a computer room.

* These instructions are valid for most CE+T Products/Systems. Some points might however not be valid for the product described in this manual.

3.3 Installation

- This product is intended to be installed only in restricted access areas as defined by local regulations and in accordance with the National Electric Code, ANSI/NFPA 70, or equivalent agencies.
- The Inverter System may contain output over current protection in the form of circuit breakers. In addition to these circuit breakers, the user must observe the recommended upstream and downstream circuit breaker requirements as defined in this manual.
- Please use extreme caution when accessing circuits that may be at hazardous voltages or energy levels.
- The modular inverter rack is a dual input power supply. The complete system shall be wired in a way that both input and output leads can be de-energized when necessary.
- The systems that have no AC input wired and connected can be seen as independent power sources. To comply with local and international safety standards N (input) and PE shall be bonded. The bonded connection between N (input) and PE must be removed once the AC input is connected.
- AC and DC circuits shall be terminated with no voltage / power applied (de-energized).
- The safety standard IEC/EN62040-1-1 requires that, in the event of an output short circuit, the inverter must disconnect in 5 seconds maximum. The parameter can be adjusted on Inview; however, if the parameter is set at a value > 5 seconds, an external protection must be provided so that the short circuit protection operates within 5 seconds. Default setting is 60 seconds.
- The system is designed for installation within an IP20 environment. When installed in a dusty or humid environment, appropriate measures (air filtering) must be taken.
- Environment Conditions:
 - Storage Conditions: -40 to 70°C
 - Relative Humidity: 95%, non-condensing
 - Altitude above sea without de-rating: Less than 1500 m
Greater than 1500 m – de-rating at 0.8% per 100 m
Should not be installed above 4000 m
- All illustrations in the manual are for general reference, refer to the technical drawing which is received along with the system for exact information.

3.3.1 Handling

- The cabinet shall not be lifted using lifting eyes.
- Remove weight from the cabinet by unplugging the inverters. Mark inverters clearly with shelf and position for correct rebuild. This is especially important in dual or three phase configurations.
- Empty inverter positions must not be left open. Replace with module or dummy cover.

3.3.2 Surge and transients

The mains (AC) supply of the modular inverter system shall be fitted with Lightning surge suppression and Transient voltage surge suppression suitable for the application at hand. Manufacturer's recommendations of installation shall be adhered to. Selecting a device with an alarm relay for function failure is advised.

Indoor sites are considered to have a working lightning surge suppression device in service.

- Indoor sites Min Class II.
- Outdoor sites Min Class I + Class II or combined Class I+II. The modular inverter system/rack can reach hazardous leakage currents. Grounding must be carried out prior to energizing the system. Grounding shall be made according to local regulations.

Note:

Choosing and installing surge arrestors must obey to precise technical rules. Distance to equipment to protect, cable gage and cable routing have significant influence on proper device service.

Some areas are more susceptible to be hit by electrical strikes, especially when altitude increases.

Good earthing is also crucial for surge arrestors to work properly.

CE+T declines any liability in regard to damaged caused to equipment not correctly or not sufficiently protected.

3.3.3 Other

- Insulation test (Hi-Pot) must not be performed without instructions from the manufacturer.

3.4 Maintenance

- The inverter system/rack can reach hazardous leakage currents. Earthing must be carried out prior to energizing the system. Earthing shall be made according to local regulations.
- Prior to any work conducted to a system/unit, make sure that AC input voltage and DC input voltage are disconnected.
- Prior to accessing the system or modules, make sure all source of supply is disconnected.
CAUTION – Risk of electric shock. Capacitors store hazardous energy. Do not remove cover until 5 minutes after disconnecting all sources of supply.
- Some components and terminals carry high voltage during operation. Contact may result in fatal injury.

3.5 Replacement and Dismantling

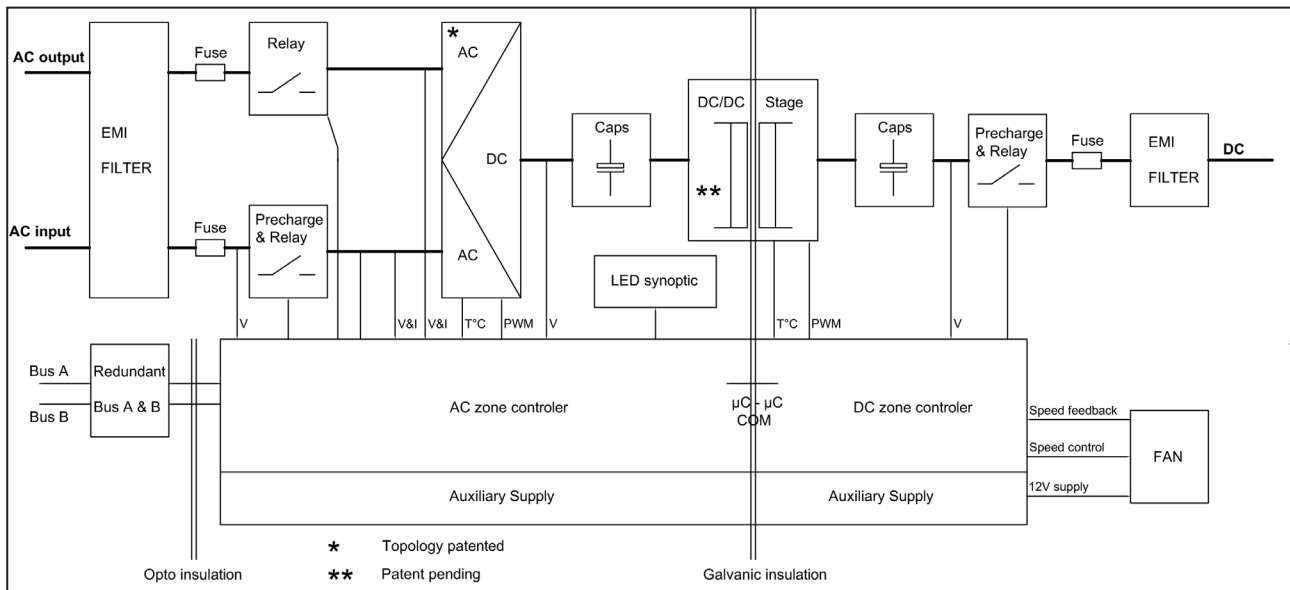
- ESD Strap must be worn when handling PCB's and open units.
- The inverter system/rack is not supplied with internal disconnect devices on input nor output.
- CE+T cannot be held responsible for disposal of the inverter system and therefore the customer must segregate and dispose of the materials which are potentially harmful to the environment, in accordance with the local regulations in force in the country of installation.
- If the equipment is dismantled, to dispose of its component products, you must comply with the local regulations in force in the country of destination and in any case avoid causing any kind of pollution.

Note: To download the latest documentation and software, please visit our website at www.cet-power.com.

4. ECI Technology¹

A Bravo module is a triple port converter built with ECI technology. This module delivers pure sinusoidal output from AC mains or battery.

The block diagram below gives an explicit description of the topology and operation.



ECI technology has AC to DC, DC to AC, and DC to DC converters to provide constant and disturbance-free output power regardless of the input source.

The power flows either from AC or DC source under the control of the DSP controller. Thanks to the module's internal energy buffering, transferring the load between two input sources is achieved in 0 ms.

In the case of a short circuit at the AC output, the converter will provide 4 x I_n during 20 ms to force output MCB to trip. Breaker selectivity shall be adapted according to the power available.

Bravo module works on True Redundant Structure (TRS) that features decentralized, independent logic, and redundant communication bus.

Each Bravo module has three levels of protection, and it will help to isolate from other modules in case of any fault in the corresponding module. Due to this functionality in each module, it provides no single point of failure in modular systems.

The Bravo modular systems provide quality output power with higher efficiency.

¹ Information and data given in this chapter is intended to serve as an overview of the ECI Technology. Detailed features and parameters for each individual module type in the range may differ and should be referred to in the dedicated data sheet.

4.1 On-line Mode

DC is the primary source of supply whilst Mains (AC) works as the secondary source. Switching time between DC input and AC input is 0 ms (source transfer). The power delivered by the DC source (usually a battery, but possibly any other type of DC generator) is converted to provide regulated and transient-free power to the load.

4.2 Safe Mode

Safe mode uses DC as the primary source of supply while Mains (AC) is on standby.

Mains (AC) is normally disconnected through an internal inlet relay and is only connected when down stream clearance is required.

The transfer between DC and AC results in a typical transfer time of 10 ms.

Typically the safe mode is used in extremely harsh environments such as railways. Under such conditions, it provides extra isolation against mains-borne disturbances.

4.3 EPC Mode

Mains input (AC) is the primary source whilst DC works as backup.

The ECI is designed to operate on Mains on a permanent basis and to deliver output voltage conditioned with low THD.

The output sine wave is physically independent of whether the source is AC (or) DC. If the Mains is out of tolerance or goes down, the inverter seamlessly switches to DC and the inverter operates in "Back-up mode" (Changeover switching time is 0 ms).

As soon as the Mains returns to its valid range, the EPC mode is automatically resumed.

The EPC mode offers higher efficiency (up to 96% depending on the model) without compromising the purity of the output sine wave.

Remarks: REG modules:

Inverter modules carrying the ECI logo together with the REG mark work only with DC input. Sinusoidal output is converted from DC with the module operating as a traditional inverter. EPC mode is not available with REG modules.

4.4 Mix Mode & Walk-in Mode

Under some circumstances the DC and AC sources can be combined. The sequence is defined by a user selectable set of parameters. Start, control and exit are fully automatic.

A specific example of Mix-mode is the Walk-in mode where the transfer from DC source to AC source is ramped up within a fixed and adjustable period of time.

5. Building Blocks

5.1 Bravo 10 - 48/230

Telecom / Datacom:	Input	48 Vdc 230 Vac, 50/60 Hz
	Output	230 Vac
	Power	1250 VA / 1000 W



- The Bravo module is a triple port inverter.
- Hot-swappable and hot-pluggable.
- The front LED's indicate the inverter status and output power.
- The module is equipped with a soft start.
- 346 mm (D) x 87 mm (W) x 1U (H).
- 1.5 Kg.

5.1.1 Specifications

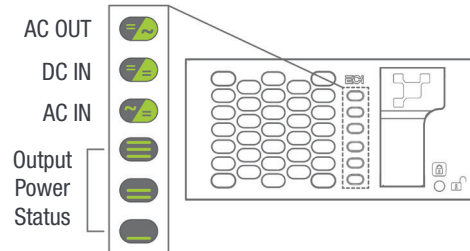
Model	Bravo 10 - 48/230
General	
Part Number: Module / Shelf	T611730201 / T614730000
Cooling / Audible noise	Fan forced cooling / < 65 dBA at one meter
MTBF	240 000 hrs (MIL-217-F) at 30°C ambient and 80% load
Dielectric strength DC/AC	4300 Vdc
RoHS	Compliant
Operating T° / Relative Humidity (RH) non-condensing	Tested according ETS300-019-2-3 Class 3.1 -20°C to 65°C, power de-rating from 40°C to 65°C / Max RH 95% for 96 hours per year
Storage T° / Relative Humidity (RH) non-condensing	Tested according ETS300-019-2-1 Class 1.2 -40°C to 70°C / Max RH 95% for 96 hours per year
Public transport T°/Relative Humidity (RH) non-condensing	Tested according ETS300-019-2-2 Class 3.1 -40°C to 70°C / Max RH 95% for 96 hours per year
Material (casing)	Zinc coated steel
AC Input Data	
Nominal voltage (AC)	230 V
Voltage range (AC)	150 - 265 V
Brownout	800 W @ 150 Vac / 1000 W @ >190 Vac linear decreasing
Power factor / THD	> 99% / < 3%
Frequency range (selectable) / synchronization range	50 Hz (range 47 – 53 Hz) / 60 Hz (range 57 – 63 Hz)

DC Input Data	
DC voltage: Nominal / range	48 VDC / (40-60V)*
Nominal current (at 48 Vdc and 1000 W output)	22.3 A
Maximum input current (at 48 Vdc for 15 second) / voltage ripple	34 A / < 10 mV RMS
AC Output Data	
Efficiency (Typical): Enhanced power conversion / on line	96% / >92.5%
Nominal voltage AC** Adjustable)	230 V (200 - 240 VAC)
Frequency / frequency accuracy	50 or 60 Hz / 0.03%
Nominal Output power	1250 VA / 1000 W
Short time overload capacity	150% (15 seconds)
Admissible load power factor	Full power rating from 0 inductive to 0 capacitive
Total harmonic distortion (resistive load)	< 3%
Load impact recovery time (10% - 90%)	≤ 0.4 ms
Nominal current	5.4 A @ 230 Vac
Crest factor at nominal power	3 : 1 for load P.F. ≤ 0.7
Short circuit clear up capacity 0 - 20 ms	22.7 A (peak) and 18.8 A (rms)
Short circuit current after >20 ms -15 s / after 15 s	11.3 A (peak) and 9.5 A (rms) / 8.5 A (peak) and 7.1 A (rms)
AC output voltage stability	±1% from 10% to 100% load
In Transfer Performance	
Max. voltage interruption / total transient voltage duration (max)	0 s / 0 s
Signalling & Supervision	
Display	Synoptic LED
Supervision	Inview ranges / Inview S - T302004100, Inview Slot - T602004110, Inview GW - T602004000
Remote on / off	On rear terminal of the shelf
Alarms output	2 dry contacts and 2 digital inputs
Safety & EMC	
Safety	EN62040-1
EMC	EN 61000-4-2 / EN 61000-4-3 / EN 61000-4-4 / EN 61000-4-5 / EN 61000-4-6 / EN 61000-4-8 ETSI EN 300386 v1.9.1

* Permanent 1000 W / derating apply based on internal heatsink T°.

** Operation within lower voltage networks leads to de-rating of power performances.

5.2 Inverter - LED Indications



Inverter Status LED	Description	Remedial action
OFF	No input power or forced stop	Check environment
Permanent green	Operation	
Blinking green	Inverter OK but working conditions are not fulfilled to operate properly	
Blinking green/orange alternatively	Recovery mode	
Permanent orange	Starting mode	
Blinking orange	Modules cannot start	Check Inview
Blinking red	Recoverable fault	
Permanent red	Non recoverable fault	Send module back for repair

Output Power (redundancy not counted)						
<5%	5% to 40%	40 to 80%	80 to 95%	100%	100% = overload	Output Power (redundancy not counted)
×	×	×	≡	≡	≡	Status output power LED
×	×	≡	≡	≡	≡	
—	—	—	×	—	—	
1B	1P	2P	2P	3P	3B	Behaviour (B - Blinking P - Permanent)

5.2.1 Sub-rack

- The shelf can be integrated in min 600 mm depth cabinets, Inch/ETSI mounting.
- The shelf houses max four (4) modules and one (1) Inview Slot.
- The extension shelf houses max five (5) modules.
- The shelf is designed with common DC input, AC Input and AC Output.
- Featured with rear protection cover (IP20).
- Max 6.25 kVA / 5 kW per shelf.
- 370 mm (D) x 19" (W) x 1U (H).
- 2.5 Kg (without modules).



6. Monitoring device - Inview Slot, S, X and GW

Bravo 10 modules can be monitored through Inview Slot, S, X or Inview GW. For more details about these monitoring devices and the hardware connections, refer to the Inview and Inview GW user manuals.

Inview Slot, S and X - <https://datasheet.cet-power.com/CET - Monitoring - User Manual - Inview - EN.pdf>

Inview GW - <https://datasheet.cet-power.com/CET - Monitoring - User Manual - Inview GW - EN.pdf>



Inview GW



Inview Slot



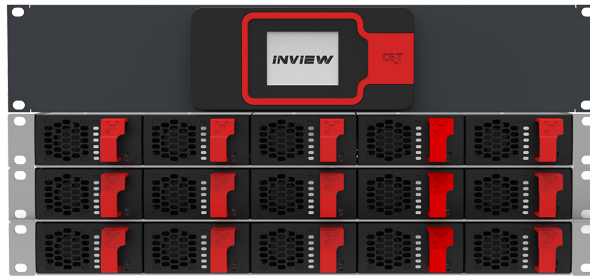
Inview S



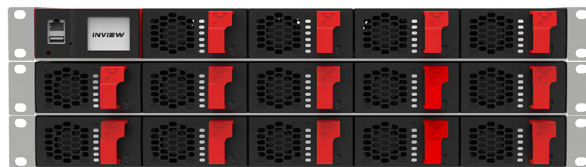
Inview X

7. A la Carte

The A la Carte is pre-assembled and configured as a single phase or three phase system. The system comprises cabinet, inverter sub rack, Bravo 10 inverter modules and controller.



Bravo 10 System with Inview S



Bravo 10 System with Inview Slot

Bravo 10 system featured with:

- Dual Input (AC and DC) inverter modules (EPC)
- 96% efficiency during normal operation (EPC)
- Pure sinusoidal AC output and ripple free DC output
- Seamless transfer (0 ms) between primary and secondary source of supply
- No single point of failure
- Full modularity and redundancy

Optional

- Manual by-pass
- Monitoring device
- AC output distribution
- Surge arresters

Note: To make parallel connection between these three shelves, a BUS bar for AC IN, DC IN and AC OUT is available with CE+T as a separate kit (Part Number - P602006010). For more details about the connections, please refer to section 16.4, page 37.

8. Installation of Bravo 10 - Shelf

- Read safety instructions prior starting any work.
- Do NOT attempt to use lifting eyes to erect the cabinet.
- System is preferable handled without modules.
- Pay attention to the module position, make sure that modules are repositioned in the same slot.
- In three phase systems, the modules are configured as per phase 1, phase 2 and phase 3.
- As long as the system is not in operation, make sure that modules from one phase are not mixed with modules from another phase. (When the system is running, modules can be moved from one phase to another without issue.)

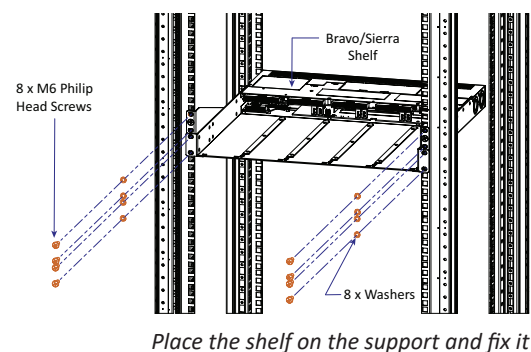
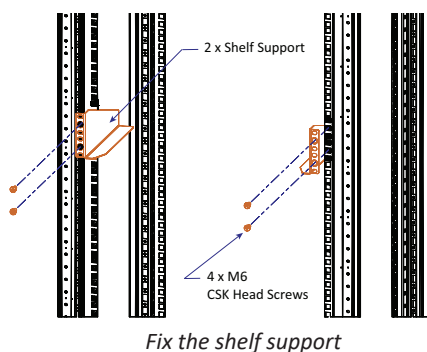
8.1 Bravo 10 - Shelf Mounting kit

Bravo 10 shelf mounting kit - Single part is designed to at front side of the cabinet. The part number is **T602005000** and has the following accessories in the kit.

S.No	Parts Description	Quantity		
		Single shelf	Two-shelves pack	Three-shelves pack
1	Bravo 10 Shelf Support - RH - PD605_047	1	1	1
2	Bravo 10 Shelf Support - LH - PD605_048	1	1	1
3	M6 x 16mm Philip head screw	10	10	14
4	M6 x 16mm CSK head screw	6	6	6
5	M6 Cage nut	14	14	18
6	M6 Flat washer	6	6	6
7	Bravo 10 Shelf Clamp	NA	2 (PD605_052)	2 (PD605_046/1)
8	M3 x 4mm CSK head screw	NA	20	28

Perform the following steps to install the shelf in the cabinet:

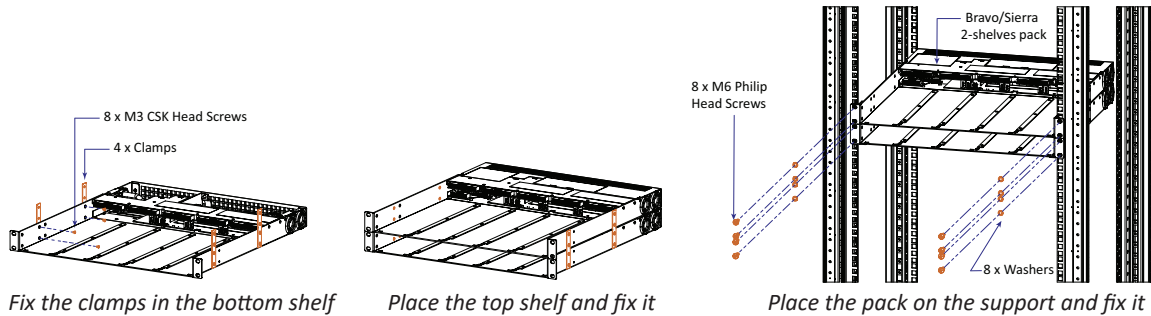
1. Place the left and right shelf support in the cabinet and fix it with **4 x M6 CSK head screws** and cage nuts.
(Note: Fix all the required cage nuts before placing the support and shelf.)
2. Place the shelf on the support and fix it in the cabinet with **8 x M6 Philip head screws**, washers and cage nuts.



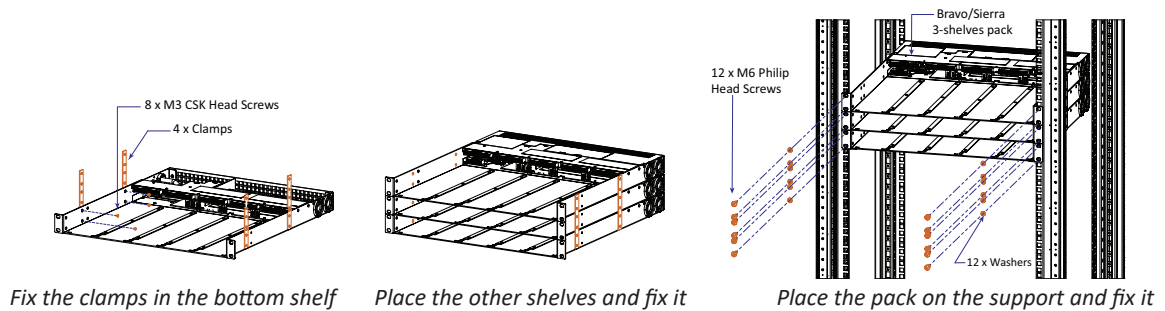
In two- and three-shelf packs, assemble the shelves separately with respective clamps, place the pack on the support, and fix it in the cabinet.

Note: While assembling the pack, fix the bottom shelf first with clamps, then the middle and top shelf.

- Installing two-shelves pack



- Installing three-shelves pack



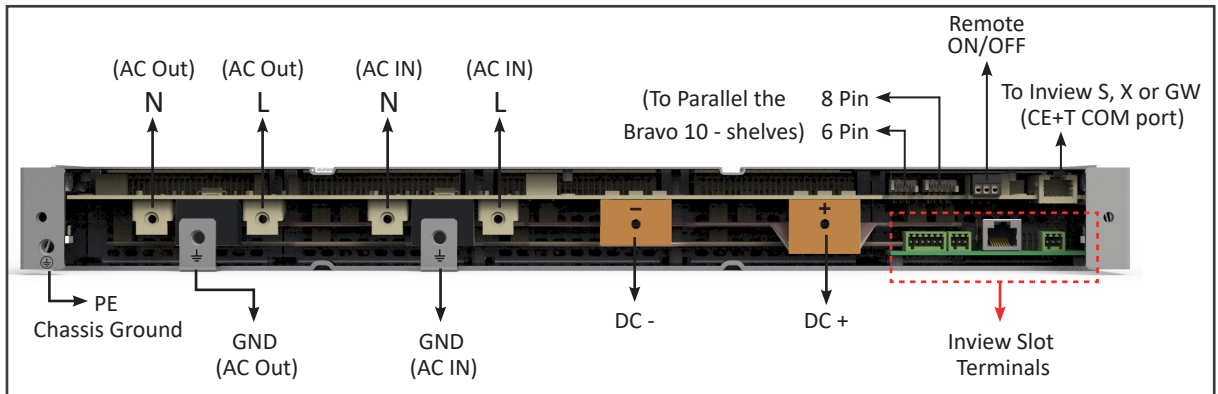
8.2 Electrical Installation for Bravo 10 - Shelf

8.2.1 Pre requisites

- The sub-rack have markings for all terminations.
- All cables shall be rated at Min 90 deg C.
- Electrical terminations shall be tightened with 5 Nm.
- All connection screws are M5 x 12 mm.
- DC Input - Common (per shelf), check DC polarity.
- AC Input / AC output - Common (per shelf), check AC phase angle.
- Wire all positions in the sub-rack for future expansion.
- Input AC / Output AC / Input DC / Signal cables shall be separated.
- Cable crossings shall be done in 90 deg angles.
- Empty inverter positions shall be covered with dummy cover or module.

8.2.2 Terminations

The below image is termination details of Bravo 10 - 48/230 shelf



Bravo 10 - 48/230 - Shelf Rear Details

8.2.3 Cable Routing and Fixation

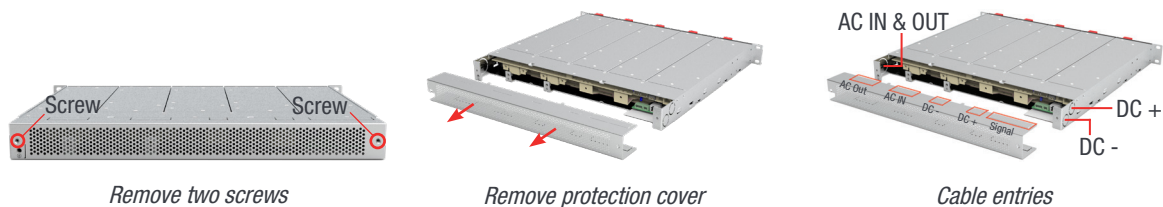
Terminations are present at rear side of the shelf and it is protected with IP 20 metal cover.

Perform the following steps to connect power and signal cables:

1. Remove rear protection cover by unscrewing two screws.
2. Break the required knockouts and insert the grommets (1 x large, 2 x small, and 1-meter strip) for cable protection, and it is shipped along with the shelf. **(Warning: Take special attention while breaking knockouts to avoid damaging the connectors, terminals and PCB in the shelf.)**
 - AC IN and OUT cables entry – Right end of the shelf (1 - Knockout)
 - DC cables entry – Left end of the shelf (2 - Knockouts)
 - Knockouts are also available at top and bottom of the protection cover.

Note: Refer to section 16.3, page 36, to know more about knockout dimensions.

3. Connect the power and signal cables with **supplied screws**, refer section 8.2.2, page 19 for terminals position.
4. Close the rear protection cover and tighten with two screws.



8.2.4 Grounding

“PE Chassis Ground” 

PE Chassis ground should be wired to MET (Main Earth Terminal) or distributed earth bar connected to MET, according to local regulations.

Warning: The inverter module and shelves contain filters designed to protect against voltage surges and other disruptions. These filters have capacitors between L, N and earth (PE), which adds to the overall capacitance of the wiring system and the overall level of leakage current. Operation in the IT network may conduct to a high leakage current that needs to be monitored and controlled.

8.2.5 DC Connection

Model	MCB per Shelf	Cable, min	Lug	Torque
Bravo 10 - 48/230	160 A	50 mm ²	Insulated Ring type	5 Nm

Note: The Inner hole diameter of DC lug should be 6 mm (M6), and it is recommended to use only the supplied screws.

8.2.6 AC Input Connection

WARNING !!!

Recommendation of IEC 60364 4. 43

431.3 Disconnection and reconnection of the neutral conductor in multi-phase systems

Where disconnection of the neutral conductor is required, disconnection and reconnection shall be such that the neutral conductor shall not be disconnected before the line conductors and shall be reconnected at the same time as or before the line conductors.

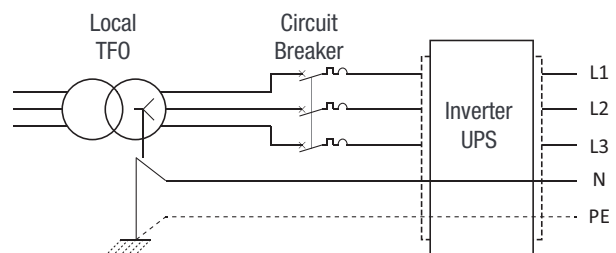
RCD Recommendation

This equipment contains EMI/EMC filter, which generates a leakage current below 3.5 mA per inverter in conformity with EN62040-1 safety standard. If an RCD device needs to be installed, it should be placed at the AC output of the equipment.

WARNING !!!

Input Neutral is required to operate the Inverter, UPS

In TN-S System no 4 pole input switch or circuit breaker shall be used. If you have to use 4 pole protective device, be aware that the neutral against the ground is floating. The inverter, UPS will operate without problem but you may infringe the local regulation.



Model	MCB per Shelf	Cable, min	Connector	Lug	Torque
Bravo 10 - 48/230	40 A	6 mm ²	M6	Insulated Ring type	5 Nm

Note: Icc value measured as 50 A_{rms} per shelf with five modules.

8.2.7 AC Output Connection

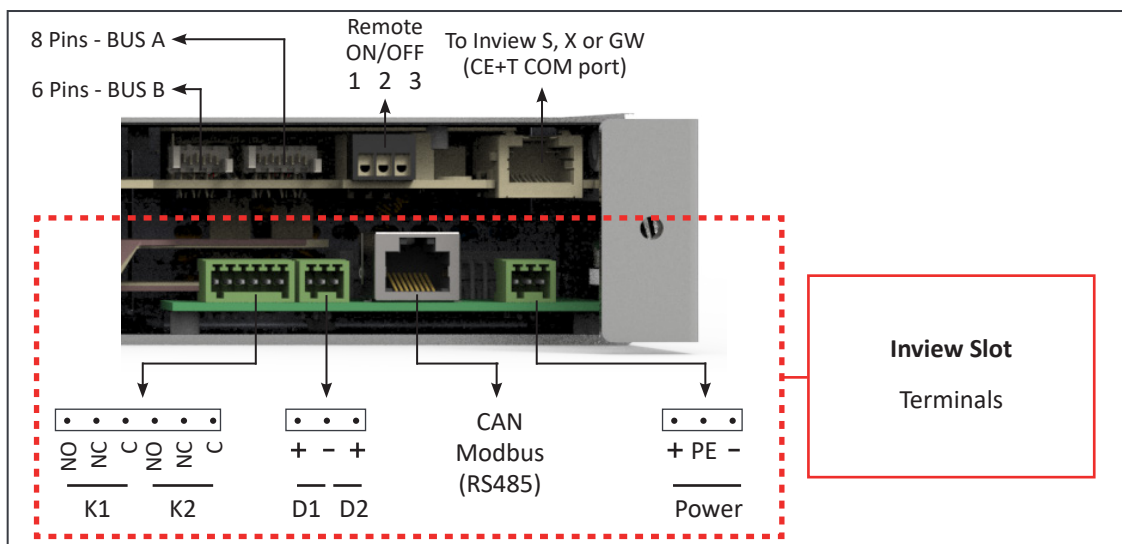
Model	MCB per Shelf	Cable, min	Connector	Lug	Torque
Bravo 10 - 48/230	32 A	6 mm ²	M6	Insulated Ring type	5 Nm

8.2.8 Hardware Connection

Refer to the Inview User Manual for hardware connections between a Bravo shelf, an Inview controller and an optional Measure Box Battery.

8.2.9 Signalling

Each shelf comprises of 8 and 6 pin connectors, Remote ON/OFF and a CE+T COM port for internal communication. The PCB at the bottom of the rear shelf is for Inview Slot. It can only be accessed if Inview Slot connected to that shelf.



8.2.9.1 Remote ON/OFF

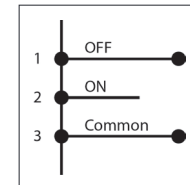
The shelf is by default equipped with a connection between pin 3 and 2. If remote ON/OFF is not used the strap shall remain in all connected shelves. Should the remote ON/OFF be used, all straps must be removed and in one (1) shelf replaced with a changeover contact or emergency button.

- The remote ON/OFF switch the output AC OFF.
- Input AC and input DC is not affected by the remote ON/OFF.

- The remote ON/OFF can be connected to any shelf.
- The remote ON/OFF requires changeover contacts, one input opens as the other close.
If both transitions are not picked up the status is not changed.

Relay characteristics (Remote ON/OFF)

- Signal voltage +5 VDC (galvanic insulated)
- Max wire size 1 mm²



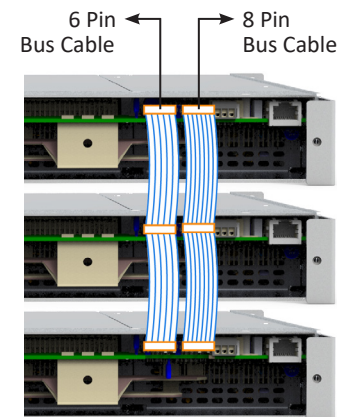
Functional table for remote ON/OFF function

#	Pin 1-3	Pin 2-3	Status	Indication
1	Open	Open	Normal operation	All (Green)
2	Closed	Open	OFF	AC output (OFF) AC Input (Green) DC Input (Green)
3	Open	Closed	Normal operation	All (Green)
4	Closed	Closed	Normal operation	All (Green)

Warning! If remote ON/OFF is not used, pin 2 and 3 **MUST** be bridged together.

8.2.9.2 Internal bus (Bus 6 pin / Bus 8 pin)

- In a la carte system, Internal bus is pre installed and connected in series from the first shelf to last shelf.
- Internal bus is comprised of 6 and 8 pole CAN bus cables.
- If more than one shelf is ordered separately and installed in others cabinet, 6 and 8 pin connector of each shelf should be connected in series with all shelf using CAN bus cables.
- The internal bus connectors are sensitive and special caution should be taken during installation to keep them out of harms way.



9. Replacement procedures

9.1 Module - Bravo 10

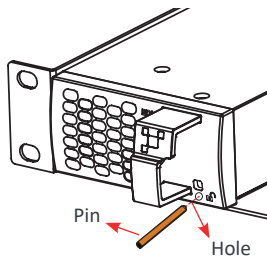
- The Bravo inverter is hot swappable.
- When a new module is inserted in a live system it automatically adapts to a working set of parameters.
- When a new module is inserted in a live system it automatically assigns the next available address.

Caution: After removing a module from a slot in a live system, wait at least 60 seconds before inserting it into another slot; ensure that the LEDs are off and the fan is completely stopped.

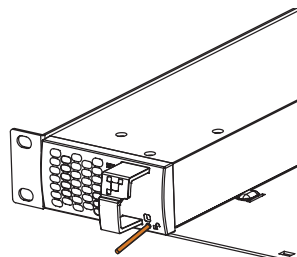
9.1.1 Removal

Caution: When one or several inverter modules is/are removed, possible to access the live parts. So, replace the module(s) with dummy modules without delay.

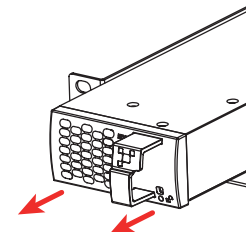
1. Insert a soft edged pin into the hole to unlock the latch. (Hole diameter is 3 mm)
2. Push the pin and simultaneously pull the module using front handle.
3. Remove the module from shelf and replace with a new module or dummy cover.



Insert the pin into the hole



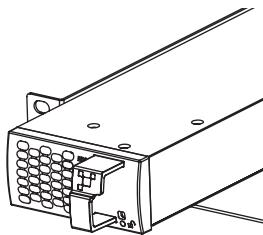
Push the pin and pull the module



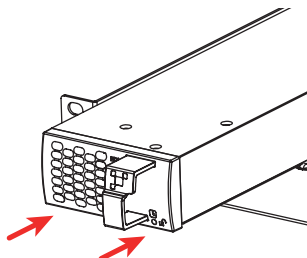
Remove the module from shelf

9.1.2 Inserting

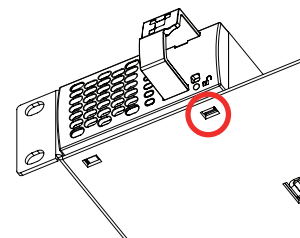
1. Check module compatibility (DC Voltage!).
2. Place the module and slide into the shelf.
3. Push the module firmly using the front handle, until the module rear is connected correctly with shelf.
4. Make sure the bottom latch in the module is locked in the shelf.
5. The module will start up and take the first address available on the bus.



Place the module & slide into the shelf



Push firmly until module is engaged



Make sure the latch is locked in the shelf

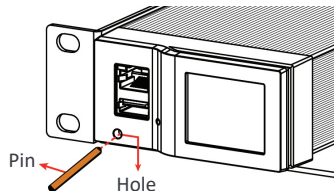
9.2 Controller - Inview Slot

9.2.1 Removal

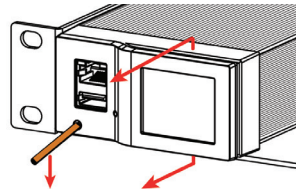
1. Insert a soft edged pin into the hole to unlock the latch. (Hole diameter is 3 mm)
2. Gently push and press down the pin to unlock the latch and then remove the controller.

Warning: While removing the controller from the shelf, hold the top and bottom part of front plastic. Do not press on the touch screen.

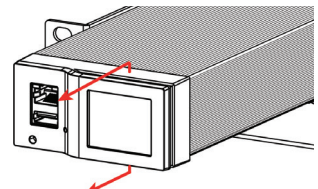
3. Remove the controller from shelf and replace with a new unit or dummy cover.



Insert the pin into the hole



Push and press down the pin, and pull the unit



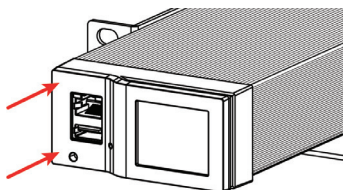
Remove the module from shelf

9.2.2 Inserting

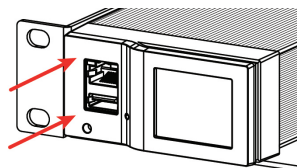
1. Place the Inview Slot and slide into the shelf.
2. Push the unit firmly until the controller rear part is engaged correctly with shelf.

Warning: While inserting the controller into the shelf, push on the left side (ETH and USB port) of the controller. Do not press on the touch screen.

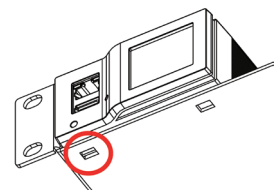
3. Make sure the latch is locked in the shelf.
4. The controller begins to start up and read the parameters from modules in the live system.



Place the module & slide into the shelf



Push firmly until unit is engaged



Make sure the latch is locked in the shelf

10. Manual By-Pass (Optional)

Manual By-Pass has to be operated by trained people only.

When system is in manual by-pass the load is subjected to mains voltage without active filtering. Output alarm is activated when system is in manual by-pass.

The Manual By-Pass cannot be operated remotely.

The Manual By-Pass can be integrated into the CE+T cabinet if requested at time of order. A Manual By-Pass purchased separately must comply with the instructions within section 10.2, page 25.

10.1 Pre-requisites

Commercial AC power must be present, and the inverter must be synchronized with it, before operating MBP. The upstream commercial breaker must be correctly sized to accept the overload, and if the AC is supplied by a Gen-set, the minimal required power will be twice the nominal power of the inverter.

The inverter may be overloaded during the MBP procedure, depending on voltage network and output. Inverter voltage setting: To reduce the impact of an overload, the inverter power and current will be reduced from 150% to nominal value.

The by-pass switch disconnects all AC voltage on the shelves but has no effect on the DC feeding the inverter and the remote alarm terminal.

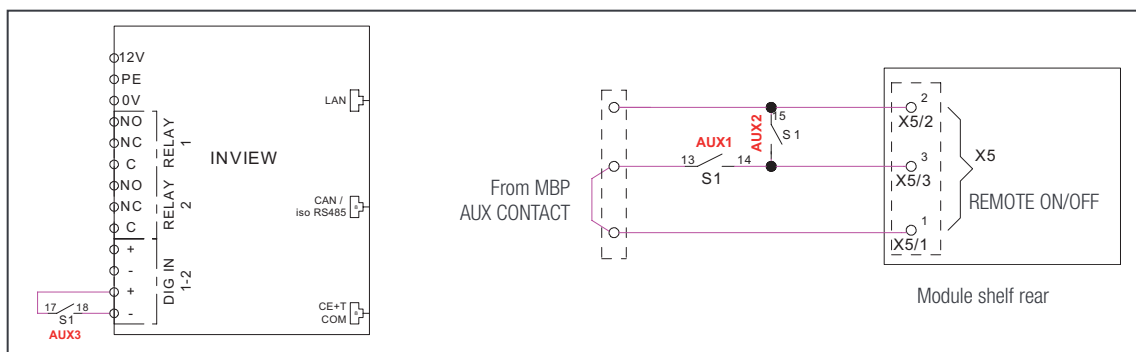
It is requested in order to reduce the inrush current during manual by pass operation to adjust the inverter AC output voltage to the same value as AC input voltage. If the difference between AC input and AC output voltage exceed 5 Vac, there is a risk of shutdown of inverter due to high inrush current during the return to normal operation from Manual By Pass engaged.

10.2 MBP Auxiliary Connection

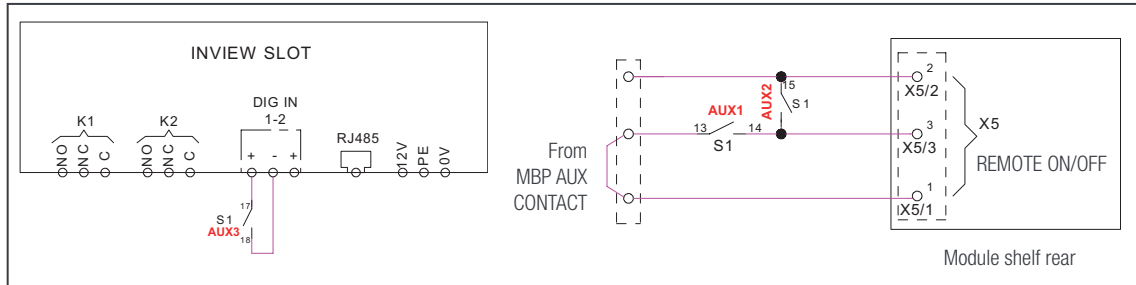
If manual by pass (Single rotary switch) is installed in the system and its auxiliary should be wired as per the following:

Note: The below connection is for a sub-rack system, and auxiliary (Aux) number varies depending upon the MBP switch. So it is recommended to refer the technical sheet received along with the system.

- Connect **Aux3** of MBP to **Digital Input 01** of the controller. So that the controller gets information when MBP is engaged (The digital input terminal of Inview Slot is present at rear side of the shelf).
- Connect **Aux1** and **Aux2** of MBP to Remote ON/OFF terminal in the shelf where controller is installed.



MBP auxiliary connection in Inview S



MBP auxiliary connection in Inview Slot

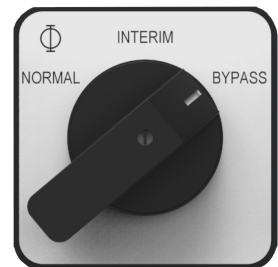
The Digital Input Mode must configure as below through Inview web Interface:

- In Advanced View, go to [Site > Configuration > Digital Input > D1 > CF501](#) and select “[convs1_ManulByPass](#)”

10.3 Manual By-Pass Operation

Manual Bypass operation creates a bypass from mains input via output AC distribution. Inverter modules are bypassed and possible to disconnect without impacting the load.

Manual By-Pass operation is “Make before Break” logic.



10.3.1 Normal to By-pass (Engage MBP)

- Rotate the MBP Switch (S1) from **NORMAL** to **BYPASS**. **(Do not stop at INTERIM Position)**
- Switch OFF the DC power and/or disconnect batteries.

Manual By-Pass puts the module in the OFF state but does not disconnect the DC. Make sure DC is disconnected before any intervention inside the system.

Warning: Risk of electric shock. Power will be available at AC Input terminal, AC Output terminal, DC Input terminal, and Surge Arresters.

10.3.2 By-pass to Normal (Disengage MBP)

- Switch ON the DC power and/or connect batteries, and wait for module DC IN LED to turn green.
- Rotate the MBP Switch (S1) from **BYPASS** to **INTERIM**.
(Wait until the modules turn on and synchronized, approximately 30-60 seconds).
- Rotate the MBP Switch (S1) from **INTERIM** to **NORMAL**.

Warning: If ATS (Automatic Transfer Switch) is installed upstream to select AC source. Make sure that the ATS switch does not allow transfer between AC source out of sync. The maximum allowed phase shift is 10°.

11. Finishing

- Make sure that the sub-rack/cabinet is properly fixed to the cabinet/floor
- Make sure that the sub-rack/cabinet is connected to Ground.
- Make sure that all DC and AC input breakers are switched OFF.
- Make sure that all cables are according to recommendations and local regulations.
- Make sure that all cables are strained relieved.
- Make sure that all breakers are according to recommendation and local regulations.
- Make sure that DC polarity is according to marking.
- Re tighten all electrical terminations.
- Make sure that no inverter/controller positions are left open.
- Cover empty inverter positions with dummy cover.
- Make sure that the Remote ON/OFF is appropriately wired according to local regulations.
- Make sure that the point of AC supply meets local regulations.

12. Commissioning

The DC breaker is a protection device. Modules are plugged in a system and DC breaker is then engaged. Please make sure the corresponding DC breaker is engaged in the ON position. Failure to observe this rules will result not to have all module operating when running on DC and have module failure when AC input recover from fault condition.

Installation and commissioning must be done and conducted by trained people fully authorized to act on installation.

It is prohibited to perform any isolation test without instruction from manufacturer.

Equipments are not covered by warranty if procedures are not respected.

12.1 Check list

DATA	
Date	
Performed by	
Site	
System serial number	
Module serial numbers	
Inview GW/S/X Serial number	
ACTION	OK/ N.OK
Unplug all inverters except one inverter per phase (Just pull off the inverter from the shelf, to interrupt electrical contacts)	
Check the commercial AC before closing the AC input breaker.	
Switch ON the commercial AC	
Check if inverters are working (Green led)	
Check the DC power supply and switch ON the DC breakers	
Plug in all inverters one by one	
Check output voltage (on bulk output or on breaker)	
Check if inverters are working properly	
Check if system has no alarm (Disable the alarm if any)	
Read configuration file and review all parameters. Some parameters should be adapted according to the site condition.	
Switch OFF AC IN and check if system is working on DC	
Switch ON AC IN and check if system correctly transferred load on AC	
Switch OFF system and start on AC only	
Switch OFF system and start on DC only	
Check if display working properly (if this Inview option is present)	
Test on load (if available)	
ALARM	
Switch ON AC input and DC input and check that no alarm are present	
Pull out one inverter and check alarm according to redundancy	
Pull out two inverters and check alarm according to redundancy	
Switch OFF AC input (commercial power failure) and check the alarm according to the configuration	
Switch OFF DC input (DC power failure) and check that the alarm according to the configuration	
Check the different digital input according to the configuration (when used)	

13. Trouble Shooting and Defective Situations Fixing

13.1 Trouble Shooting

Inverter module does not power up:	Check AC input present and in range (AC breakers)
	Check DC input present and in range (DC breakers)
	Check that the inverter is properly inserted
	Remove inverter to verify that slot is not damaged, check connectors
	Check that module(s) is (are) in OFF state
	Check for loose terminations
Inverter system does not start:	Check that Inview is present and properly inserted
	Check remote ON/OFF terminal
	Check the configuration and setting
	Check threshold level
Inverter only run on AC or DC:	Check AC input present and in range (AC breakers)
	Check DC input present and in range (DC breakers)
	Check the configuration and setting
	Check threshold level(s)
No output power:	Check output breaker
All OK but I have alarm:	Check configuration file and correct No of modules
	Download/clear log file
No output alarm:	Mind the default time delay (UA: 60s, NUA: 30s)
	Check configuration file

13.2 Defective modules

- A repair request should follow the regular logistics chain:
End-user => Distributor => CE+T Power.
- Before returning a defective product, a RMA number must be requested through the <http://my.cet-power.com> extranet. Repair registering guidelines may be requested by email at repair@cet-power.com.
- The RMA number should be mentioned on all shipping documents related to the repair.
- Be aware that products shipped back to CE+T Power without being registered first will not be treated with high priority.

14. Maintenance

Maintenance shall only be performed by properly trained people.

14.1 Access Inview with Laptop

- Download system LOG FILE and save.
 - Analyze log file and correct errors.
- Download system CONFIGURATION FILE and save.
 - Check/correct configuration file according to operation conditions.
 - Check/correct alarm configuration.
- Check module internal temperature for deviation between modules.
 - Temperature deviation may indicate build up of dust. Clean the module by air suction blower or vacuum cleaner.
- Check module/system load.
- Check/Correct inverter mapping (DC group/AC group/ Address).
- Change configuration file to validate that system operates on both supply sources.
- Check outgoing alarm, consult configuration file what actions will generate alarm.

14.2 Manual check

- Validate input voltage (AC input, DC input, AC output) with multi-meter.
- Replace dust filter.

14.3 Optional

- With an infrared camera check termination hot spots.
 - Tighten terminations.

14.4 Manual By-Pass

- Make sure AC input source is available during MBP operation. Otherwise the LOAD will be affected.

15. Service

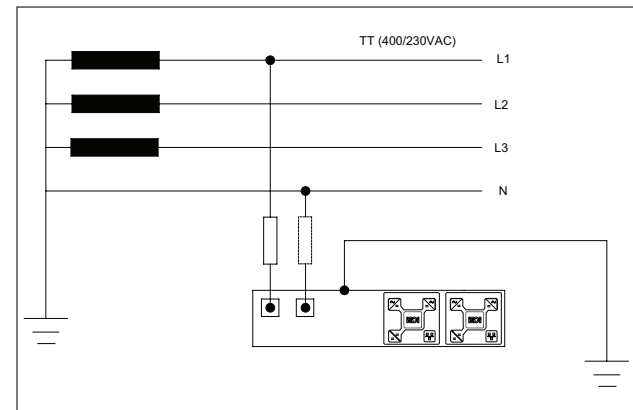
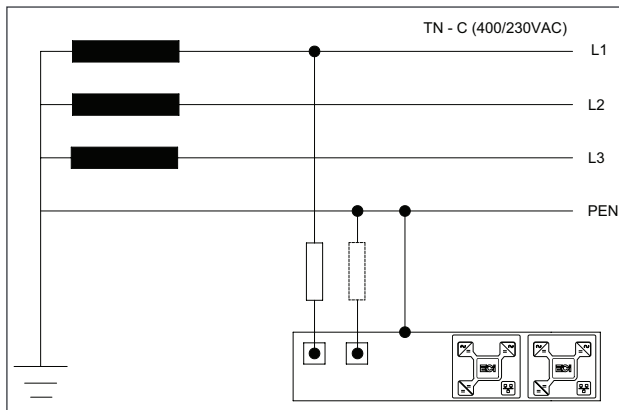
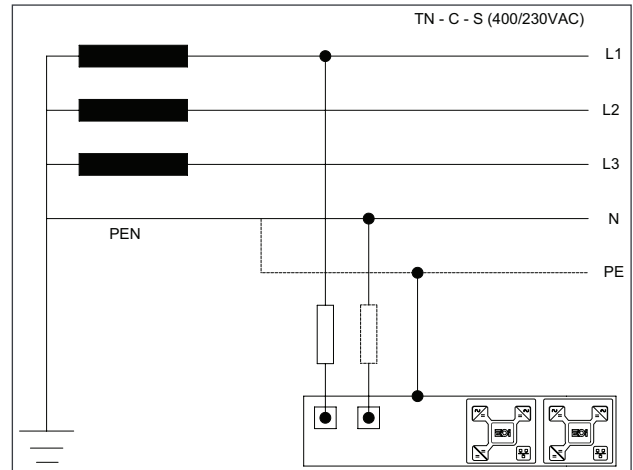
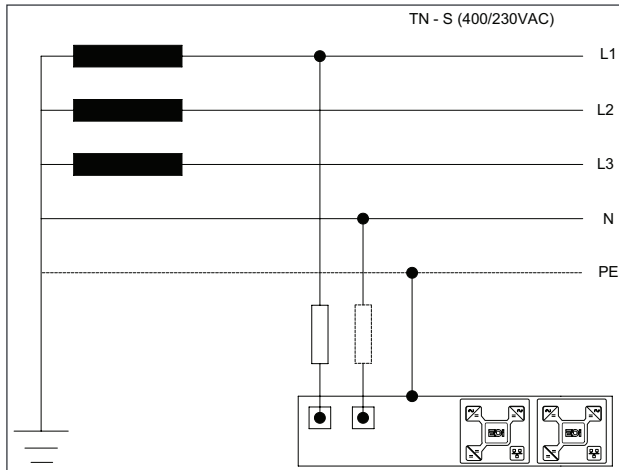
For Service

- Check Service Level Agreement (SLA) of your vendor. Most of the time they provide assistance on call with integrated service. If such SLA is in place, you must call their assistance first.
- If your vendor doesn't provide such assistance (*) you may contact CE+T through email:
 - USA and Canada: tech.support@cetamerica.com
 - Rest of the world: customer.support@cet-power.com

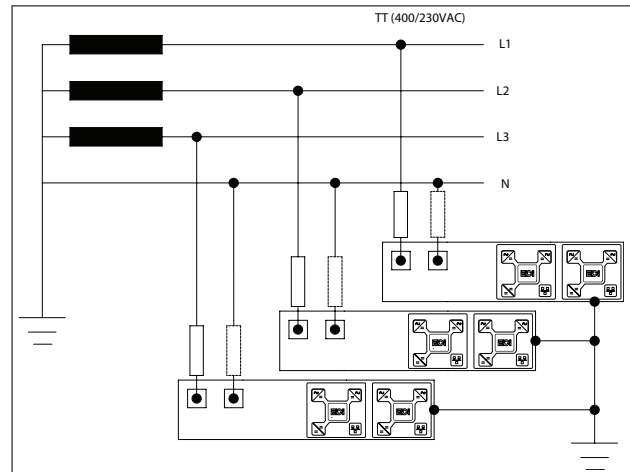
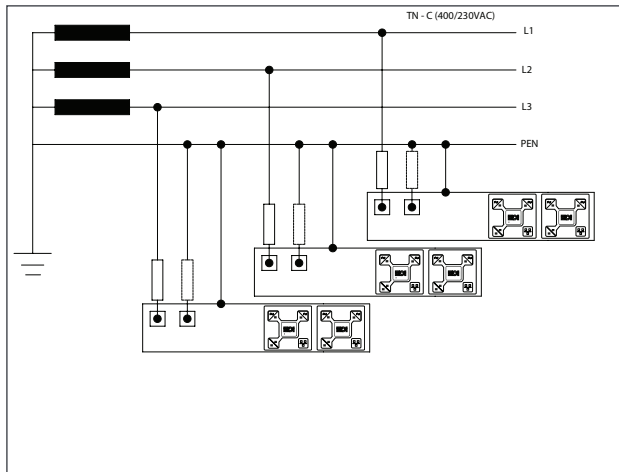
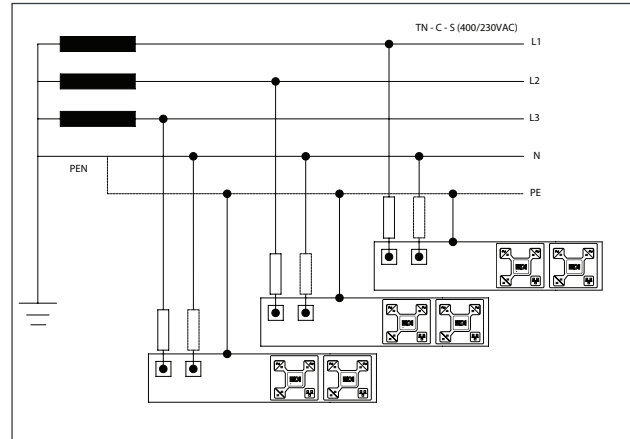
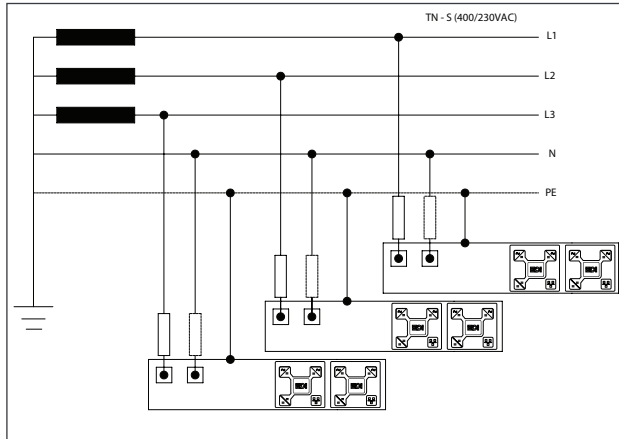
(*) CE+T will redirect your call to your vendor if he has such SLA in place.

16. Appendix

16.1 Mains connection - Single phase

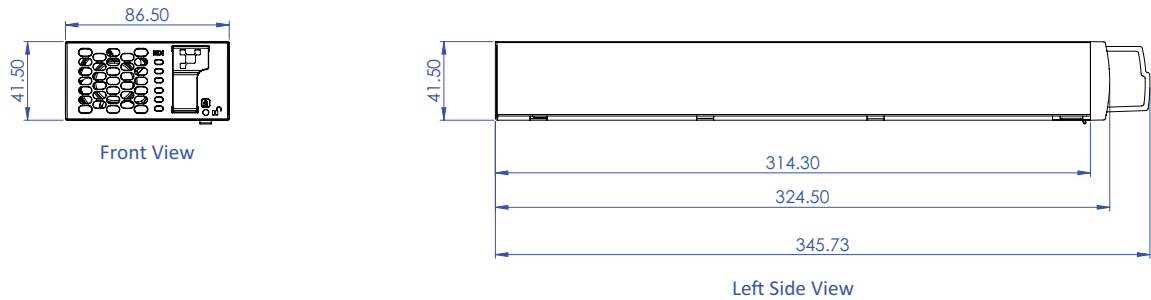


16.2 Mains connection - Three phases

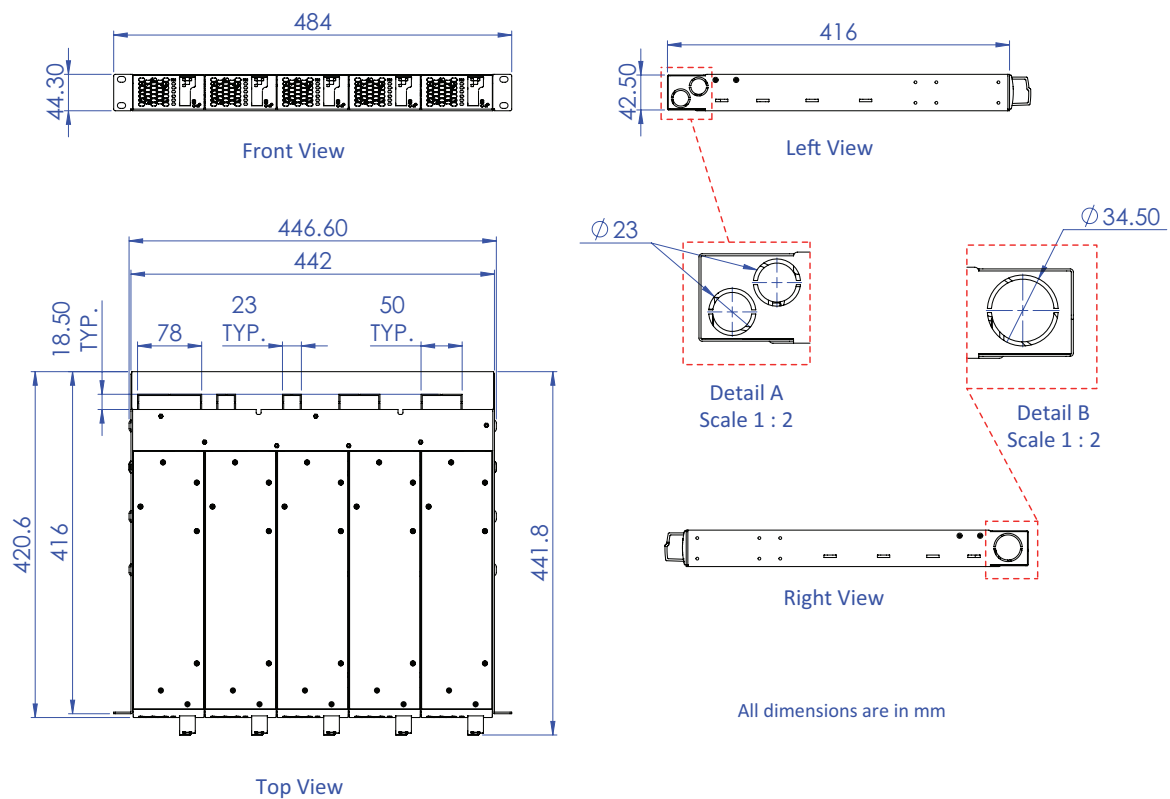


16.3 Bravo 10 - 48/230 - Dimensions

16.3.1 Module



16.3.2 Shelf



16.4 Bravo 10 - Parallel Kit 2/3 shelves

The purpose of the kit is to parallelize the Sierra/Bravo 10 shelves (2 or 3 shelves only) in a 1-Phase configuration or 3-Phase configuration (3-PH configuration is only available with 3 shelves).

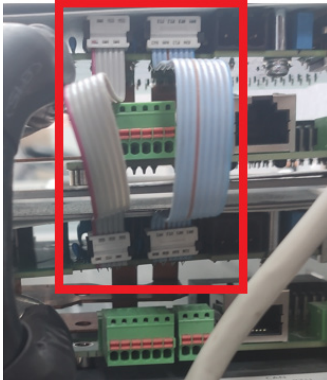
- To parallelize 2 Shelves, use one kit (P602006010)
- To parallelize 3 Shelves, use two kits (P602006010)

Each kit contains:

- DC Busbar_PD5446_Art.no 2399054460 (2 Nos)
- AC Busbar_PD5472_Art.no 2399054720 (4 Nos)
- Bus cable 3 shelves (P324730303) (1 No)
- Screws (M6x16) with Spring & Plain Washers (6 Nos)
- HEX Head Bolt (M6x16) with spring washer (2 Nos)

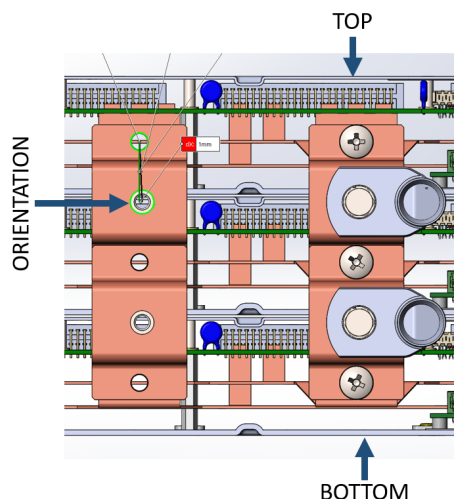
Note: M6x12 bolts are available in the shelf by default.

16.4.1 Bus Cable Installation



Note: For orientation of the Connecting copper bar, follow similar position (hole offset) as in the picture (for additional lug spacing).

16.4.2 DC Copper Bar Positioning

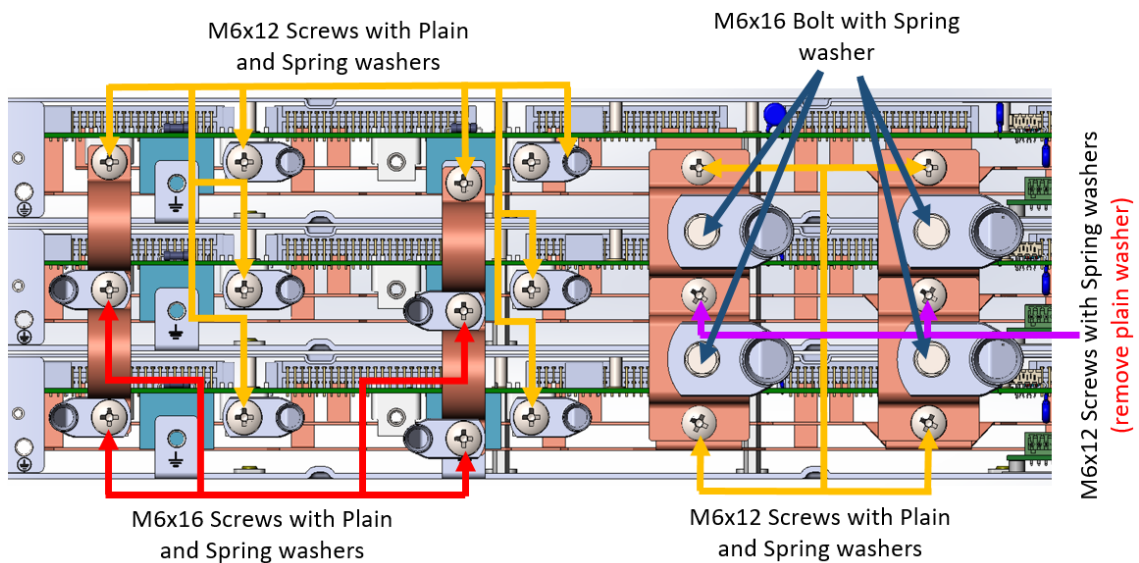
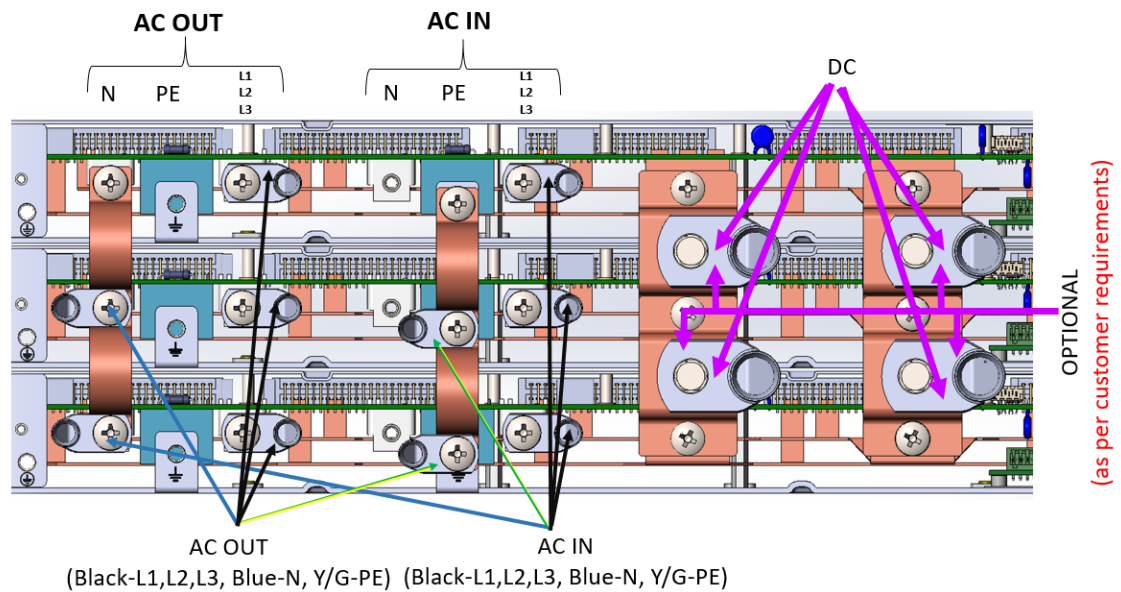


Note: For orientation of the Connecting copper bar, follow similar position (hole offset) as in the picture (for additional lug spacing).

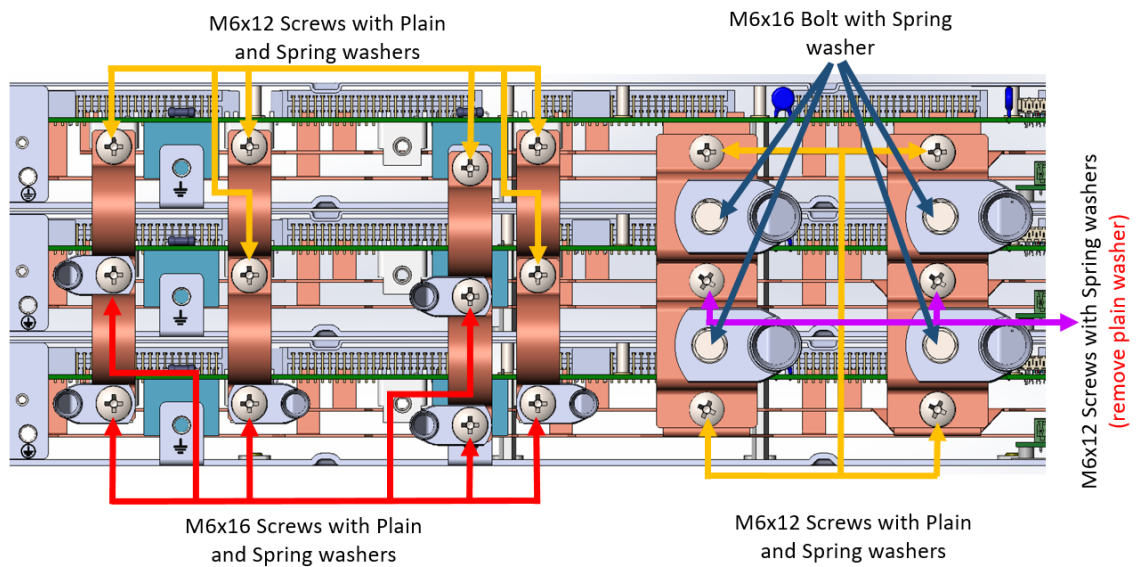
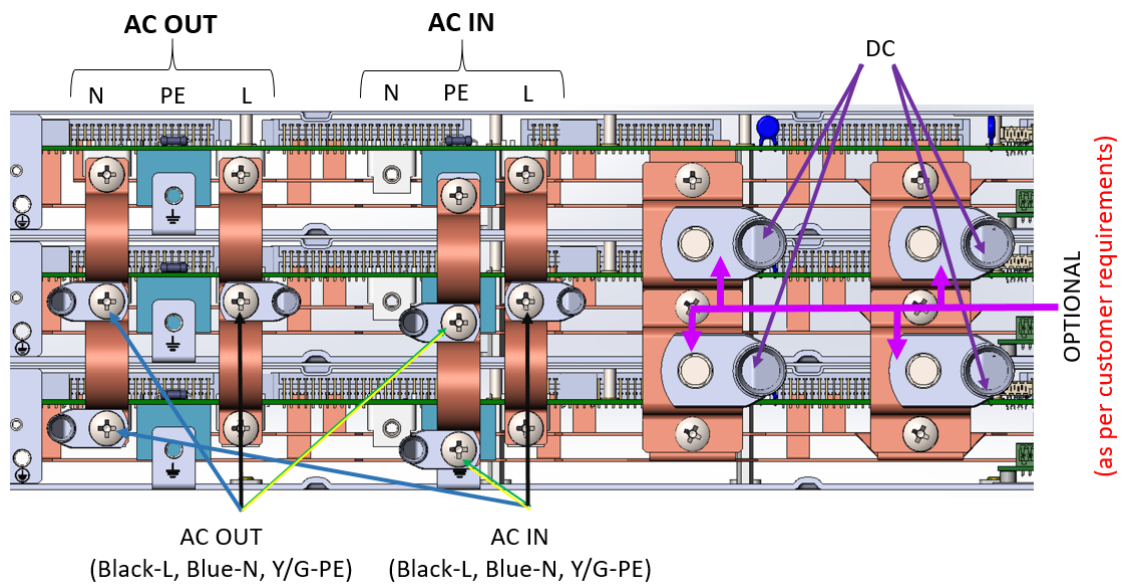
16.4.3 Copper bar placement, Cables connection and Screws adaptation

It is important to respect screws and cable lug position as defined below. Screws size have been adapted taking into account copper bar and lugs in order to ensure connections and respect dielectric distances.

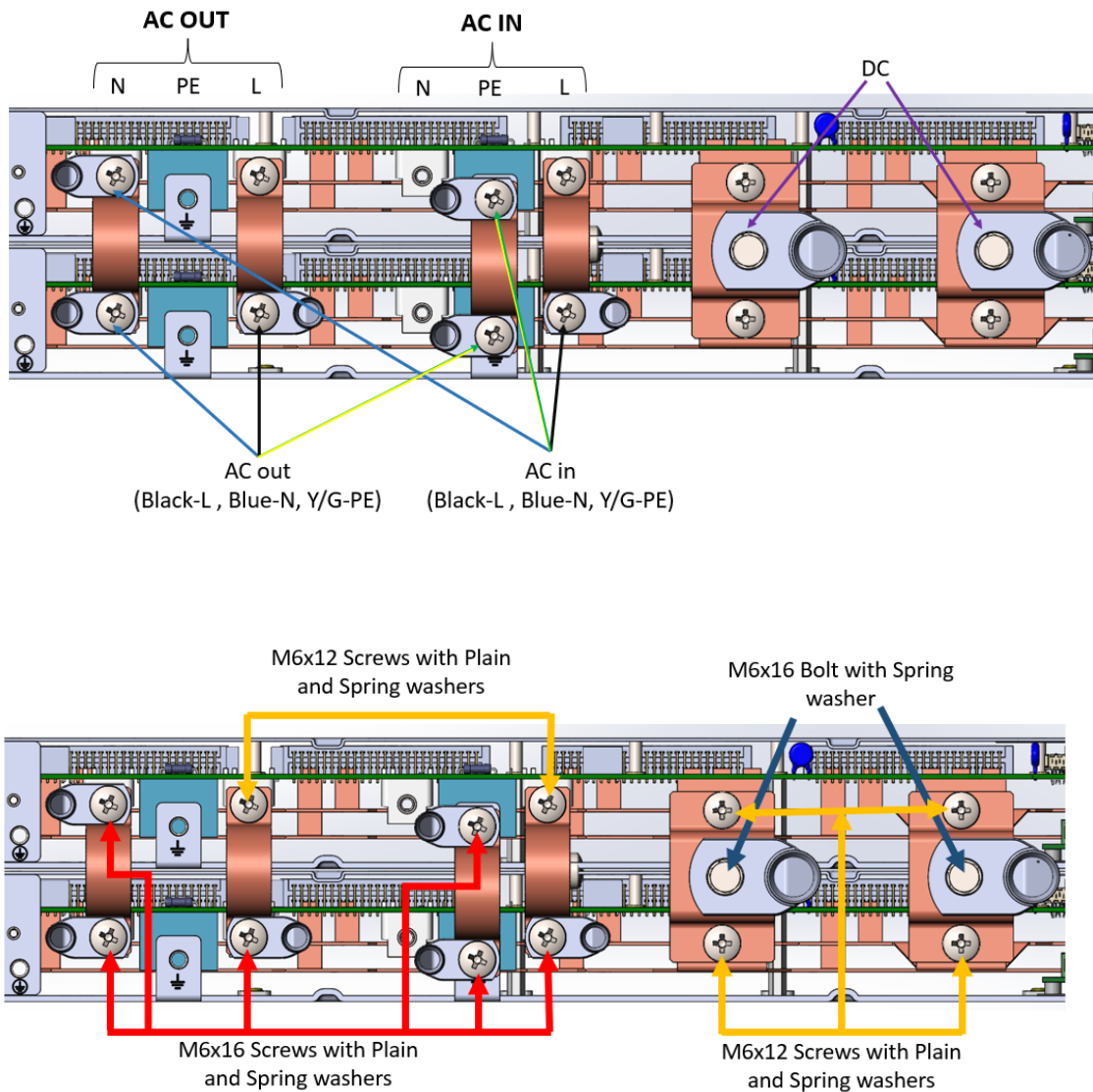
16.4.3.1 3 Shelves Configuration - 3 Phase



16.4.3.2 3 Shelves Configuration - 1 Phase



16.4.3.3 2 Shelves Configuration – 1 Phase



Note: AC & DC cable connection from customer side to the system shall be with proper cable & lug based on the power rating. The Lug size must be M6.

Once the above assembly procedures are completed, Sierra/Bravo 10 modules can be plugged into the shelf.

16.5 Modules - Parameter List

With Inview, you can access the modules' parameter list and descriptions. Refer to the Inview and Inview GW user manuals to access the Inview web interface.

Inview Slot, S and X - <https://datasheet.cet-power.com/CET - Monitoring - User Manual - Inview - EN.pdf>

Inview GW - <https://datasheet.cet-power.com/CET - Monitoring - User Manual - Inview GW - EN.pdf>

If you want to have an overview of standard systems' parameters, you can also view the parameters in our Monitoring Emulator - <https://www.cet-power.com/en/monitoring-emulator/>.

Do not hesitate to use the help buttons to get more information about the parameters.

